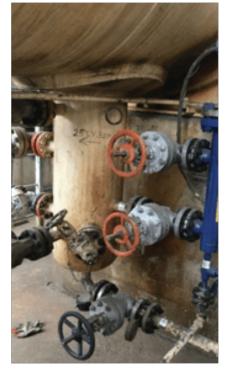
INTERFACE IN THE FIELD OPTIMAL BOOT INTERFACE MEASUREMENT

CUSTOMER PROFILE

INDUSTRY:Downstream Oil & GasLOCATION:RefineryAPPLICATION:Separator boots



Refinery unit with boot as liquidliquid separator

ICEBREAKER

"If Magnetrol can effectively measure the interface in boots, would this mitigate the potential of catastrophic failures in downstream equipment?"

CHALLENGES

Ineffective boot interface measurement

- Issues can range from reduced productivity and process
 efficiency to catastrophic failures in downstream equipment
- There are a variety of vessels that have these separators including alkylation units, hydrotreaters, cokers and amine units

WATER CARRYOVER

- If water enters distillation columns or other high-temperature units, then it will rapidly flash due to thermal expansion
- May cause excessive vibration and damage to trays or other parts of the distillation column
- Costs can reach \$550K USD per hour to have a distillation column down (based on the size of the refinery)
- · May require days to bring it back up depending on damage

HF ACID CARRYOVER

• If HF acid proceeds downstream it can corrode stainless steel piping, valves, fittings and instrumentation

HYDROCARBON EXTRACTION

- If hydrocarbon process liquids exit the boot it will diminish efficiency of the water treatment processes
- Hydrocarbons may plug screens or filters downstream

SOLUTION

Magnetrol[®] level devices allow for tighter control of the interface to increase productivity and prevent failures of downstream equipment

- Aurora[®] design is compact; great for limited space and process connections around boots
- Redundant options include MLI with GWR (Aurora[®]) or external addition of magnetostrictive for thicker emulsions
- MLI provides advantages over sight glasses for manual inspection during walk-through
- No dead zones (or blind spots) for shorter level spans



GWR with MLI for redundancy

RESULTS

Better level measurement in boots for more effective separation

- Safeguards against considerable costs due to failures in downstream equipment
- · Enhances the safety of the refinery by mitigating potential catastrophic failures
- · Reduces maintenance due to reliable signal and enhanced diagnostics

